

Item 1: ☒ An Initial (Original) Submission OR ☐ Resubmission No. \_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2019)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2019)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 12/31/2019)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Pennsylvania Electric Company

**Year/Period of Report**

**End of** 2019/Q1

**INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q****GENERAL INFORMATION****I. Purpose**

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

**II. Who Must Submit**

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

**III. What and Where to Submit**

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules

\_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

**EXCERPTS FROM THE LAW****Federal Power Act, 16 U.S.C. § 791a-825r**

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).



## REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent Pennsylvania Electric Company		02 Year/Period of Report End of <u>2019/Q1</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, OH, 44308		
05 Name of Contact Person Kevin Gerenda		06 Title of Contact Person Manager - Financial Reporting
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, OH, 44308		
08 Telephone of Contact Person, <i>Including Area Code</i> (330) 384-2433	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /
QUARTERLY CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that:		
I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Jason J. Lisowski	03 Signature  Jason J. Lisowski	04 Date Signed <i>(Mo, Da, Yr)</i> 05/30/2019
02 Title Vice President and Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		



Name of Respondent 20190612-8106 FERC PDF (Unofficial) Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2019/Q1
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- (Reserved.)
- If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
 SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2019/Q1
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. Pennsylvania Electric Company (PN) has authorization from the FERC to issue short-term debt securities of up to \$300 million through bank facilities and the internal utility money pool. Additionally, the Respondent has authorization from the PPUC to participate in the internal utility money pool so long as its borrowings under the money pool do not exceed \$300 million. The Respondent has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings for the first three months of 2019 was 2.56% per annum.

PN issuance open

7. None

8. None

9. See Notes 1 and 2 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. None

11. Reserved

12. None

13. None

14. None

Name of Respondent Pennsylvania Electric Company		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2019/Q1	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)							
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)			
1	<b>UTILITY PLANT</b>						
2	Utility Plant (101-106, 114)	200-201	3,119,563,966	3,079,289,815			
3	Construction Work in Progress (107)	200-201	71,814,809	67,311,309			
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,191,378,775	3,146,601,124			
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,025,667,434	1,014,895,110			
6	Net Utility Plant (Enter Total of line 4 less 5)		2,165,711,341	2,131,706,014			
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0			
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0			
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0			
10	Spent Nuclear Fuel (120.4)		0	0			
11	Nuclear Fuel Under Capital Leases (120.6)		0	0			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0			
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0			
14	Net Utility Plant (Enter Total of lines 6 and 13)		2,165,711,341	2,131,706,014			
15	Utility Plant Adjustments (116)		0	0			
16	Gas Stored Underground - Noncurrent (117)		0	0			
17	<b>OTHER PROPERTY AND INVESTMENTS</b>						
18	Nonutility Property (121)		4,328,477	4,032,931			
19	(Less) Accum. Prov. for Depr. and Amort. (122)		2,690,818	2,672,943			
20	Investments in Associated Companies (123)		0	0			
21	Investment in Subsidiary Companies (123.1)	224-225	460,400,534	451,369,366			
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)						
23	Noncurrent Portion of Allowances	228-229	0	0			
24	Other Investments (124)		31,353	21,534			
25	Sinking Funds (125)		0	0			
26	Depreciation Fund (126)		0	0			
27	Amortization Fund - Federal (127)		0	0			
28	Other Special Funds (128)		204,250,838	191,285,368			
29	Special Funds (Non Major Only) (129)		0	0			
30	Long-Term Portion of Derivative Assets (175)		65,397	87,756			
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		666,385,781	644,124,012			
33	<b>CURRENT AND ACCRUED ASSETS</b>						
34	Cash and Working Funds (Non-major Only) (130)		0	0			
35	Cash (131)		0	0			
36	Special Deposits (132-134)		0	0			
37	Working Fund (135)		0	300			
38	Temporary Cash Investments (136)		0	0			
39	Notes Receivable (141)		0	0			
40	Customer Accounts Receivable (142)		114,422,002	96,075,286			
41	Other Accounts Receivable (143)		14,838,213	20,503,518			
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,432,469	7,259,980			
43	Notes Receivable from Associated Companies (145)		0	0			
44	Accounts Receivable from Assoc. Companies (146)		17,023,755	13,667,907			
45	Fuel Stock (151)	227	0	0			
46	Fuel Stock Expenses Undistributed (152)	227	0	0			
47	Residuals (Elec) and Extracted Products (153)	227	0	0			
48	Plant Materials and Operating Supplies (154)	227	0	0			
49	Merchandise (155)	227	0	0			
50	Other Materials and Supplies (156)	227	0	0			
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0			
52	Allowances (158.1 and 158.2)	228-229	0	0			



### COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	88,551,540	88,551,540
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		885,656,178	885,656,178
7	Other Paid-In Capital (208-211)	253	161,277,937	160,775,620
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	156,038,761	167,030,967
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	14,943,813	5,912,645
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	5,079,037	5,468,660
16	Total Proprietary Capital (lines 2 through 15)		1,311,547,266	1,313,395,610
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,125,000,000	1,125,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,114,175	1,186,052
24	Total Long-Term Debt (lines 18 through 23)		1,123,885,825	1,123,813,948
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		20,623,556	9,542,440
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		264,267	1,056,194
29	Accumulated Provision for Pensions and Benefits (228.3)		144,939,870	147,439,523
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		40,524,715	43,553,038
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		169,144,421	166,984,848
35	Total Other Noncurrent Liabilities (lines 26 through 34)		375,496,829	368,576,043
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		57,321,090	55,872,808
39	Notes Payable to Associated Companies (233)		99,962,990	49,922,246
40	Accounts Payable to Associated Companies (234)		927,241	1,247,142
41	Customer Deposits (235)		24,957,790	23,655,279
42	Taxes Accrued (236)	262-263	9,499,671	12,394,163
43	Interest Accrued (237)		23,337,457	14,471,567
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		739,858	682,121
48	Miscellaneous Current and Accrued Liabilities (242)		19,879,979	20,470,884
49	Obligations Under Capital Leases-Current (243)		4,920,510	3,471,919
50	Derivative Instrument Liabilities (244)		40,524,715	43,553,038
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		40,524,715	43,553,038
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		241,546,586	182,188,129
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	747,190	848,816
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	169,270,036	168,488,980
60	Other Regulatory Liabilities (254)	278	450,770,265	441,189,236
61	Unamortized Gain on Required Debt (257)		441,392	465,064
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		512,725,735	507,844,745
64	Accum. Deferred Income Taxes-Other (283)		250,425,670	246,301,305
65	Total Deferred Credits (lines 56 through 64)		1,384,380,288	1,365,138,146
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,436,856,794	4,353,111,876



## STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	250,345,032	245,191,737	250,345,032	245,191,737
3	Operating Expenses					
4	Operation Expenses (401)	320-323	115,047,041	120,307,926	115,047,041	120,307,926
5	Maintenance Expenses (402)	320-323	16,891,171	13,836,766	16,891,171	13,836,766
6	Depreciation Expense (403)	336-337	18,027,659	16,924,088	18,027,659	16,924,088
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	2,677	2,677	2,677	2,677
8	Amort. & Depl. of Utility Plant (404-405)	336-337	2,075,792	2,053,062	2,075,792	2,053,062
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		23,768,375	6,425,943	23,768,375	6,425,943
13	(Less) Regulatory Credits (407.4)		6,138,512	3,380,085	6,138,512	3,380,085
14	Taxes Other Than Income Taxes (408.1)	262-263	14,955,772	15,168,551	14,955,772	15,168,551
15	Income Taxes - Federal (409.1)	262-263	1,883,822	1,886,889	1,883,822	1,886,889
16	- Other (409.1)	262-263	597,113	518,372	597,113	518,372
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	34,457,198	62,731,821	34,457,198	62,731,821
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	25,916,297	52,015,050	25,916,297	52,015,050
19	Investment Tax Credit Adj. - Net (411.4)	266	-101,627	-101,627	-101,627	-101,627
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		2,102,916	1,864,057	2,102,916	1,864,057
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		197,653,100	186,223,390	197,653,100	186,223,390
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		52,691,932	58,968,347	52,691,932	58,968,347

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
250,345,032	245,191,737					2
						3
115,047,041	120,307,926					4
16,891,171	13,836,766					5
18,027,659	16,924,088					6
2,677	2,677					7
2,075,792	2,053,062					8
						9
						10
						11
23,768,375	6,425,943					12
6,138,512	3,380,085					13
14,955,772	15,168,551					14
1,883,822	1,886,889					15
597,113	518,372					16
34,457,198	62,731,821					17
25,916,297	52,015,050					18
-101,627	-101,627					19
						20
						21
						22
						23
2,102,916	1,864,057					24
197,653,100	186,223,390					25
52,691,932	58,968,347					26

STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		52,691,932	58,968,347	52,691,932	58,968,347
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		444,024	1,758,825	444,024	1,758,825
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		301,148	1,749,376	301,148	1,749,376
33	Revenues From Nonutility Operations (417)			890		890
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-17,876	-17,666	-17,876	-17,666
36	Equity in Earnings of Subsidiary Companies (418.1)	119	9,031,168	7,101,324	9,031,168	7,101,324
37	Interest and Dividend Income (419)		375,655	400,944	375,655	400,944
38	Allowance for Other Funds Used During Construction (419.1)		655,255	-90,715	655,255	-90,715
39	Miscellaneous Nonoperating Income (421)		239,390	147,155	239,390	147,155
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		10,426,468	7,551,381	10,426,468	7,551,381
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		14,306	22,459	14,306	22,459
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		48,424	55,030	48,424	55,030
46	Life Insurance (426.2)		-272,023	10,973	-272,023	10,973
47	Penalties (426.3)		500		500	
48	Exp. for Certain Civic, Political & Related Activities (426.4)		9,633	8,761	9,633	8,761
49	Other Deductions (426.5)			390		390
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		-199,160	97,613	-199,160	97,613
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	134,460	157,514	134,460	157,514
54	Income Taxes-Other (409.2)	262-263	70,661	82,738	70,661	82,738
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,177	1,915	1,177	1,915
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	17,448	16,437	17,448	16,437
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		188,850	225,730	188,850	225,730
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		10,436,778	7,228,038	10,436,778	7,228,038
61	Interest Charges					
62	Interest on Long-Term Debt (427)		13,682,717	13,682,200	13,682,717	13,682,200
63	Amort. of Debt Disc. and Expense (428)		245,667	245,667	245,667	245,667
64	Amortization of Loss on Reaquired Debt (428.1)		43,352	43,352	43,352	43,352
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		23,673	23,673	23,673	23,673
67	Interest on Debt to Assoc. Companies (430)		480,278	299,907	480,278	299,907
68	Other Interest Expense (431)		943,616	772,729	943,616	772,729
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		282,209	97,212	282,209	97,212
70	Net Interest Charges (Total of lines 62 thru 69)		15,089,748	14,922,970	15,089,748	14,922,970
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		48,038,962	51,273,415	48,038,962	51,273,415
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		48,038,962	51,273,415	48,038,962	51,273,415

**STATEMENT OF RETAINED EARNINGS**

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		167,030,967	79,001,631
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Accounting Change - Cumulative Effect Adjustment			( 2,069,942)
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			( 2,069,942)
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		39,007,794	44,172,091
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Dividends on Common Stock		-50,000,000	
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-50,000,000	
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		156,038,761	121,103,780
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				



**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	48,038,962	51,273,415
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	22,209,044	20,843,884
5	(Amortization) Deferral of Regulatory Liabilities, Net	18,285,386	3,045,858
6	Deferred Purchase Power and Other Costs, Net	-9,598,159	-7,388,550
7	Pension Trust Contribution	-1,000,000	-65,000,000
8	Deferred Income Taxes (Net)	8,524,630	10,716,771
9	Investment Tax Credit Adjustment (Net)	-101,627	-101,627
10	Net (Increase) Decrease in Receivables	-8,738,340	-4,742,213
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	3,800,958	13,174,587
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	655,255	-90,715
17	(Less) Undistributed Earnings from Subsidiary Companies	9,031,168	7,101,324
18	Other (provide details in footnote):	-298,293	1,951,517
19	Changes in Prepayments and Other Current Assets	-30,497,266	-29,224,035
20	Changes in Cash Collateral, Net	1,280,975	-132,978
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	42,219,847	-12,593,980
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-37,068,618	-36,283,870
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-655,255	90,715
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-36,413,363	-36,374,585
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

**STATEMENT OF CASH FLOWS**

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Cost of Removal and Adjustment	-3,287,825	-2,993,065
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-11,432	7,811
54	Sale of Investment Securities Held in Trust	21,855,796	28,792,042
55	Purchase of Investment Securities Held in Trust	-23,539,584	-30,330,354
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-41,396,408	-40,898,151
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	50,040,744	54,444,143
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	50,040,744	54,444,143
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Payments on Capital Lease Obligations	-864,483	-952,012
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-50,000,000	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-823,739	53,492,131
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-300	
87			
88	Cash and Cash Equivalents at Beginning of Period	300	1,000
89			
90	Cash and Cash Equivalents at End of period		1,000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 18 Column: c**

Other Operating:

Nuclear Decommissioning Trust Income	\$	1,538,312
Stock-Based Compensation		559,564
Other		<u>(146,359)</u>
	\$	1,951,517



Name of Respondent 20190612-8106 FERC PDF (Unofficial) Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2019/Q1
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NOTES TO FINANCIAL STATEMENTS
<ol style="list-style-type: none"> <li>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</li> <li>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</li> <li>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</li> <li>4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.</li> <li>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</li> <li>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.</li> <li>7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.</li> <li>8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.</li> <li>9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.</li> </ol>
PAGE 122 INTENTIONALLY LEFT BLANK SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
Pennsylvania Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

**These financial statements and related notes should be read in conjunction with the financial statements and notes included in the Federal Energy Regulatory Commission (FERC) Form 1 Annual Report for the year ended December 31, 2018 for Pennsylvania Electric Company (PN). Reference is made to such notes in the Annual Report which substantially duplicate the required disclosures in this Quarterly Report FERC Form 3-Q and are omitted. Disclosure of significant changes or material events subsequent to the end of the 2018 Annual Report is reflected in the following Quarterly Report Form 3-Q notes.**

## 1. REGULATORY MATTERS

### STATE REGULATION

PN's retail rates, conditions of service, issuance of securities and other matters are subject to regulation in Pennsylvania by the Pennsylvania Public Utility Commission (PPUC) and in New York by the New York State Public Service Commission (NYPSC).

#### PENNSYLVANIA

The Pennsylvania Companies (Metropolitan Edison Company (ME), PN, Pennsylvania Power Company (Penn), and West Penn Power Company (WP)) operate under rates approved by the PPUC, effective as of January 27, 2017. These rates were adjusted for the net impact of the Tax Cuts and Jobs Act adopted on December 22, 2017 (Tax Act), effective March 15, 2018. The net impact of the Tax Act for the period January 1, 2018 through March 14, 2018 must also be separately tracked for treatment in a future rate proceeding. The Pennsylvania Companies operate under Default Service Plans (DSPs) for the June 1, 2017 through May 31, 2019 delivery period, which provide for the competitive procurement of generation supply for customers who do not choose an alternative Electric Generation Supplier (EGS) or for customers of alternative EGSs that fail to provide the contracted service. Under the DSPs, the supply will be provided by wholesale suppliers through a mix of 12 and 24-month energy contracts, as well as one Request for Proposal (RFP) for 2-year Solar Renewable Energy Credit (SREC) contracts for ME, PN and Penn. The DSPs include modifications to the Pennsylvania Companies' Purchase of Receivables (POR) programs in order to reduce the level of uncollectible expense the Pennsylvania Companies experience associated with alternative EGS charges.

The Pennsylvania Companies filed DSPs for the June 1, 2019 through May 31, 2023 delivery period were approved by the PPUC in September 2018. Under the 2019-2023 DSPs, the supply will be provided by wholesale suppliers through a mix of 3, 12 and 24-month energy contracts, as well as two RFPs for 2-year SREC contracts for ME, PN and Penn. The 2019-2023 DSPs also include modifications to the Pennsylvania Companies' POR programs in order to continue their clawback pilot program as a long-term, permanent program term, and modifications to the Pennsylvania Companies' customer class definitions to allow for the introduction of hourly priced default service to customers at or above 100 kilowatts. The PPUC directed a working group to further discuss the implementation of customer assistance program shopping limitations and appropriate scripting for the Pennsylvania Companies' customer referral programs, and in November 2018, issued a subsequent order to approve additional customer assistance program shopping parameters and further limit the scope of the working group discussion. On December 21, 2018, the PPUC issued a tentative order proposing a model to incorporate the directed shopping restrictions. Comments on the proposal were filed January 22, 2019. On February 28, 2019, the PPUC issued a final order approving the Pennsylvania Companies' proposal on customer assistance programs shopping limitations and directing script modifications to the Pennsylvania Companies' customer referral programs.

Pursuant to Act 129 of 2008 and PPUC orders, Pennsylvania Electric Distribution Companies (EDCs) implement energy efficiency and peak demand reduction programs. The Pennsylvania Companies' Phase III EE&C plans for the June 2016 through May 2021 period, which were approved in March 2016, with expected costs up to \$390 million, are designed to achieve the targets established in the PPUC's Phase III Final Implementation Order with full recovery through the reconcilable EE&C riders.

Pennsylvania EDCs may establish a Distribution System Improvement Charge (DSIC) to recover costs of infrastructure improvements and costs related to highway relocation projects with PPUC approval. Long-Term Infrastructure Improvement Plans (LTIIPs) outlining infrastructure improvement plans for PPUC review and approval must be filed prior to approval of a DSIC. On June 14, 2017, the PPUC approved modified LTIIPs for ME, PN and Penn for the remaining years of 2017 through 2020 to provide additional support for reliability and infrastructure investments. On September 20, 2018, following a periodic review of the LTIIPs as required by regulation once every five years, the PPUC entered an Order concluding that the Pennsylvania Companies have substantially adhered to the

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Pennsylvania Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

schedules and expenditures outlined in their LTIIPs, but that changes to the LTIIPs as designed are necessary to maintain and improve reliability and directed the Pennsylvania Companies to file modified or new LTIIPs. On January 18, 2019, the Pennsylvania filed modifications to their current LTIIPs that would terminate those LTIIPs at the end of 2019, and proposed revised LTIIP spending in 2019 of approximately \$25 million by PN. The Pennsylvania Companies also committed to making filings later in 2019, which would propose new LTIIPs for the 2020 through 2024 period.

The Pennsylvania Companies' approved DSIC riders for quarterly cost recovery went into effect July 1, 2016, subject to hearings and refund or reallocation among customer classes. In the January 19, 2017 order approving the Pennsylvania Companies' general rate cases, the PPUC added an additional issue to the DSIC proceeding to include whether accumulated deferred income taxes (ADIT) should be included in DSIC calculations. On February 2, 2017, the parties to the DSIC proceeding submitted a Joint Settlement to the ALJ that resolved the issues that were pending from the order issued on June 9, 2016. On April 19, 2018, the PPUC approved the Joint Settlement without modification and reversed the ALJ's previous decision that would have required the Pennsylvania Companies to reflect all federal and state income tax deductions related to DSIC-eligible property in currently effective DSIC rates. On May 21, 2018, the Pennsylvania Office of Consumer Advocate (OCA) filed an appeal with the Pennsylvania Commonwealth Court of the PPUC's decision of April 19, 2018. On June 11, 2018, the Pennsylvania Companies filed a Notice of Intervention in the Pennsylvania OCA's appeal to the Commonwealth Court. Briefing is complete and oral argument is scheduled for June 6, 2019.

## FERC REGULATORY MATTERS

Under the Federal Power Act (FPA), FERC regulates rates for interstate wholesale sales, accounting and other matters. With respect to its wholesale services and rates, PN is subject to regulation by FERC. FERC regulates the sale of power for resale in interstate commerce in part by granting authority to public utilities to sell wholesale power at market-based rates upon showing that the seller cannot exert market power in generation or transmission or erect barriers to entry into markets. PN has been authorized by FERC to sell wholesale power in interstate commerce at market-based rates and have a market-based rate tariff on file with FERC; although major wholesale purchases remain subject to regulation by the PPUC. As a condition to selling electricity on a wholesale basis at market-based rates, PN, like other entities granted market-based rate authority, must file electronic quarterly reports with FERC listing its sales transactions for the prior quarter.

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on PN. North American Electric Reliability Corporation (NERC) is the Electric Reliability Organization designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to eight regional entities, including ReliabilityFirst Corporation (RFC). All of the facilities that FirstEnergy's operates, including those of PN, are located within the RFC region. FirstEnergy actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies, including PN, in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

FirstEnergy, including PN, believes that it is in compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, FirstEnergy, including PN, occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such occurrences are found, FirstEnergy, including PN, develops information about the occurrence and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an occurrence to RFC. Moreover, it is clear that NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. Any inability on FirstEnergy's, including PN's, part to comply with the reliability standards for its bulk electric system could result in the imposition of financial penalties, or requirements to upgrade or build electric facilities, that could have a material adverse effect on PN's financial condition, results of operations and cash flows.

## 2. COMMITMENTS AND CONTINGENCIES

### ENVIRONMENTAL MATTERS

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2019/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

Various federal, state and local authorities regulate PN with regard to air and water quality, hazardous and solid waste disposal, and other environmental matters. While PN's environmental policies and procedures are designed to achieve compliance with applicable environmental laws and regulations, such laws and regulations are subject to periodic review and potential revision by the implementing agencies. PN cannot predict the timing or ultimate outcome of any of these reviews or how any future actions taken as a result thereof may materially impact its business, results of operations, cash flows and financial condition.

Compliance with environmental regulations could have a material adverse effect on PN's earnings and competitive position to the extent that PN competes with companies that are not subject to such regulations and, therefore, do not bear the risk of costs associated with compliance, or failure to comply, with such regulations.

Prior to November 1999, PN owned and operated electric generation facilities in Pennsylvania. In response to federal and state deregulation initiatives, it separated its electric generation business from its transmission and distribution businesses by transferring all of its generation assets to an affiliate. However, PN retained responsibility for certain liabilities and obligations arising under environmental laws up to the date of transfer. As a historic owner and operator of generation facilities, PN has been subject to claims alleging violations of environmental law and could have exposure for fines and penalties.

## OTHER LEGAL PROCEEDINGS

### *Nuclear Plant Matters*

Under Nuclear Regulatory Commission regulations, PN must ensure that adequate funds will be available to decommission its retired nuclear facility, Three Mile Island Unit 2 (TMI-2). As of September 30, 2018, PN had approximately \$227 million invested in external trusts to be used for the decommissioning and environmental remediation of its retired TMI-2 nuclear generating facility. The values of PN's Nuclear Decommissioning Trusts (NDTs) also fluctuate based on market conditions. If the values of the trusts decline by a material amount, PN's obligation to fund the trusts may increase. Disruptions in the capital markets and their effects on particular businesses and the economy could also affect the values of the NDTs.

### *Other Legal Matters*

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to PN's normal business operations pending against PN or its subsidiary. The loss or range of loss in these matters is not expected to be material to PN or its subsidiary. The other potentially material items not otherwise discussed above are described under Note 1, "Regulatory Matters."

PN accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where PN determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that PN or its subsidiary has legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on PN's or its subsidiary's financial condition, results of operations and cash flows.

## 3. STATEMENT OF CASH FLOWS – As required by instructions on Page 121

As of March 31,	2019	2018
Cash (Account 131)	\$ -	\$ -
Working Fund (Account 135)	-	1,000
Temporary Cash Investments (Account 136)	-	-
Cash and Cash Equivalents at End of Year	\$ -	\$ 1,000

## SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Pennsylvania Electric Company			2019/Q1
NOTES TO FINANCIAL STATEMENTS (Continued)			

**For the Three Months Ended March 31,**

Cash Paid for:

Interest – Net of Amount Capitalized  
Income Taxes

	<b>2019</b>	<b>2018</b>
\$	5,316,218	\$ 6,211,815
\$	491,543	\$ 20,050

**4. BASIS OF FINANCIAL STATEMENT PRESENTATION**

The accompanying financial statements were prepared in accordance with the accounting requirements set forth in the Uniform System of Accounts and published accounting releases of the FERC, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States.

*Adoption of ASC 842, "Leases"*

PN adopted ASU 2016-02, "Leases (Topic 842)" on January 1, 2019, and elected a number of transitional practical expedients provided within the standard. These included a "package of three" expedients that must be taken together and allowed entities to (1) not reassess whether existing contracts contain leases, (2) carryforward the existing lease classification, and (3) not reassess initial direct costs associated with existing leases. In addition, PN elected the option to apply the requirements of the standard in the period of adoption (January 1, 2019) with no restatement of prior periods. Adoption of the standard on January 1, 2019, did not result in a cumulative effect adjustment upon adoption. PN did not evaluate land easements under the new guidance as they were not previously accounted for as leases. PN also elected not to separate lease components from non-lease components as non-lease components were not material.

Adoption of the accounting guidance had no impact on PN's existing ratemaking treatment or FERC jurisdiction cost-of-service rates. Amounts included in the capital lease balance sheet accounts that relate to operating leases are as follows:

<b>As of March 31, 2019</b>	<i>In millions</i>
Property Under Capital Lease ( <i>Account 101.1</i> )	\$14
Obligations Under Capital Leases - Current ( <i>Account 243</i> )	\$2
Obligations Under Capital Leases - Noncurrent ( <i>Account 227</i> )	\$12



Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219  (h)	Net Income (Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)
1			6,282,039		
2			1,347,174		
3					
4			1,347,174	51,273,415	52,620,589
5			7,629,213		
6			5,468,660		
7			( 389,623)		
8					
9			( 389,623)	48,038,962	47,649,339
10			5,079,037		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION. AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,979,468,013	2,979,468,013
4	Property Under Capital Leases	25,675,784	25,675,784
5	Plant Purchased or Sold		
6	Completed Construction not Classified	113,744,346	113,744,346
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,118,888,143	3,118,888,143
9	Leased to Others		
10	Held for Future Use	675,823	675,823
11	Construction Work in Progress	71,814,809	71,814,809
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,191,378,775	3,191,378,775
14	Accum Prov for Depr, Amort, & Depl	1,025,667,434	1,025,667,434
15	Net Utility Plant (13 less 14)	2,165,711,341	2,165,711,341
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	966,068,953	966,068,953
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	59,598,481	59,598,481
22	Total In Service (18 thru 21)	1,025,667,434	1,025,667,434
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,025,667,434	1,025,667,434



SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

## ELECTRIC PLANT IN SERVICE AND ACCUMULATED PROVISION FOR DEPRECIATION BY FUNCTION

1. Report below the original cost of plant in service by function. In addition to Account 101, include Account 102, and Account 106. Report in column (b) the original cost of plant in service and in column(c) the accumulated provision for depreciation and amortization by function.

Line No.	Item (a)	Plant in Service Balance at End of Quarter (b)	Accumulated Depreciation and Amortization Balance at End of Quarter (c)
1	Intangible Plant	87,700,664	59,593,106
2	Steam Production Plant		
3	Nuclear Production Plant	59,428,119	59,428,119
4	Hydraulic Production - Conventional		
5	Hydraulic Production - Pumped Storage		
6	Other Production		
7	Transmission	19,127,849	6,767,122
8	Distribution	2,783,664,185	828,271,903
9	Regional Transmission and Market Operation		
10	General	168,967,326	71,607,184
11	TOTAL (Total of lines 1 through 10)	3,118,888,143	1,025,667,434

**Transmission Service and Generation Interconnection Study Costs**

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22					
23	<b>Total Generator Interconnection</b>	47,596	561.7	42,753	561.7
24	Studies				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 231 Line No.: 23 Column: a**

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
East Towanda-Grover 230kV-Facility Study AA1-144	559	561.7	1,186	561.7
Erie West 345kV-Facility Study Y3-092	1,200	561.7		
Erie West 345kV-System Impact Study AB2-019	345	561.7	919	561.7
Hunterstown-Conemaugh 500kV-Facility Study AA1-076			21	561.7
Moshannon-East Towanda-Facility Study	3,639	561.7	1,838	561.7
Sabinsville 34.5kV-Facility Study AC2-077	6,366	561.7	2,973	561.7
Order charges to be transferred from 561.7	35,487	561.7	35,816	561.7
<b>Total Generator Interconnection Studies</b>	47,596		42,753	

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Mark-to-Market Non-Utility Generation Derivative	43,465,282		Various	3,005,964	40,459,318
2						
3	FAS 109	143,193,780	2,225,174			145,418,954
4						
5	Plant Held for Future Use - Carrying Charge	125,727				125,727
6						
7	Price to Compare Default Service Rider	4,258,885		407.3	4,258,885	
8						
9	Deferred Storm Damage (R-2014-2428743)	3,425,837		407.3	639,765	2,786,072
10	(amortize through May 2020)					
11						
12	Storm Reverse Deferral	18,834,427	5,013,350			23,847,777
13						
14	Pennsylvania Legacy Meters (R-2014-2428743)	19,432,514		407.3	3,400,663	16,031,851
15	(estimated full amortization May 2020)					
16						
17	Smart Meter Technologies Charge Rider	4,014,970	113,966			4,128,936
18						
19	Energy Efficiency & Conserv Ph III Change Rider	300,104		407.3	300,104	
20						
21	Universal Service Cost Rider & Interest	1,388,477		407.3	1,388,477	
22						
23	Tax Cuts and Jobs Act Voluntary	8,998,166		407.3	4,449,772	4,548,394
24	Surcharge Rider					
25						
26	Deficient Accumulated Deferred Income	6,584,987		Various	182,917	6,402,070
27	Taxes due to Tax Cuts & Jobs Act					
28	(Amortized through 2027)					
29						
30	Smart Meter Unbilled Deferral	84,088	147,376			231,464
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	254,107,244	7,499,866		17,626,547	243,980,563

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Above Market NUG Deferral	11,019,886	Various	1,775,382		9,244,504
2						
3	TMI-2 Decommissioning	29,608,766			10,803,219	40,411,985
4						
5	FAS 109 - Accounting for Income Taxes	344,209	Various	41,211		302,998
6						
7	Universal Service Cost Rider and Interest				241,425	241,425
8						
9	Energy Efficiency & Conserv Ph III Charge Rider				1,212,730	1,212,730
10						
11	Solar Photovoltaic Regs Change Rider	1,811,460	407.4	990,607		820,853
12						
13	Customer Payable for Future Income Taxes	26,530,430				26,530,430
14						
15	Unbilled Revenue:					
16	NUG Deferral	1,617,337			717,868	2,335,205
17	Universal Service Cost Rider	1,577,427			115,695	1,693,122
18	Energy Efficiency & Conservation Ph III	1,369,386	407.4	141,889		1,227,497
19	Unbilled Deferral					
20	Price to Compare Default Service Rider	16,750,577	407.4	2,589,320		14,161,257
21	Default Service Support Unbilled Deferral	3,416,776	407.4	306,002		3,110,774
22						
23	Excess Accumulated Deferred Income	315,306,101	Various	2,155,301		313,150,800
24	Taxes Due to the Tax Cuts and Jobs Act					
25	(amortized via ARAM over remaining					
26	book life of assets)					
27						
28	Deferred Revenue due to Fed Tax	5,574,310			73,023	5,647,333
29	Rate Reduction from 35% to 21%					
30						
31	Defer FERC Opinion 494 PJM Regional					
32	Transmission Expansion Plan Costs	17,880,088	407.4	5,640,030		12,240,058
33						
34	Default Service Support Rider	8,166,624			9,443,495	17,610,119
35						
36	Price to Compare Default Service Rider				703,240	703,240
37						
38	Other Regulatory Liabilities	215,859	407.4	89,924		125,935
39	under \$100,000					
40						
41	TOTAL	441,189,236		13,729,666	23,310,695	450,770,265

**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	163,800,991	
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	49,434,377	
5	Large (or Ind.) (See Instr. 4)	21,650,971	
6	(444) Public Street and Highway Lighting	1,992,070	
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	236,878,409	
11	(447) Sales for Resale	7,838,771	
12	TOTAL Sales of Electricity	244,717,180	
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	244,717,180	
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,427,604	
17	(451) Miscellaneous Service Revenues	251,735	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,650,779	
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	1,297,734	
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	5,627,852	
27	TOTAL Electric Operating Revenues	250,345,032	

ELECTRIC OPERATING REVENUES (Account 400)				
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.) 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases. 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts. 9. Include unmetered sales. Provide details of such Sales in a footnote.				
MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,233,766				2
				3
930,264				4
1,403,432				5
8,747				6
				7
				8
				9
3,576,209				10
229,007				11
3,805,216				12
				13
3,805,216				14

Line 12, column (b) includes \$

0

of unbilled revenues.

Line 12, column (d) includes

0

MWH relating to unbilled revenues



Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q1
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 6 Column: b**

Most private outdoor and street light sales in accounts 440, 442 and 444 are unmetered.

**Schedule Page: 300 Line No.: 21 Column: b**

The dollars represent the following:

Allegheny Electric Cooperative Inc.-Grandfather Agreement	\$	633,512
Mid-Atlantic Interstate Transmission, LLC-Ground Lease		358,767
Other - Numerous Items under \$250,000 each		<u>305,455</u>
Total	\$	1,297,734

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)
--

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
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13					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

**ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES**

Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.

Line No.	Account (a)	Year to Date Quarter (b)
1	1. POWER PRODUCTION AND OTHER SUPPLY EXPENSES	
2	Steam Power Generation - Operation (500-509)	
3	Steam Power Generation - Maintenance (510-515)	32,700
4	Total Power Production Expenses - Steam Power	32,700
5	Nuclear Power Generation - Operation (517-525)	
6	Nuclear Power Generation - Maintenance (528-532)	
7	Total Power Production Expenses - Nuclear Power	
8	Hydraulic Power Generation - Operation (535-540.1)	
9	Hydraulic Power Generation - Maintenance (541-545.1)	
10	Total Power Production Expenses - Hydraulic Power	
11	Other Power Generation - Operation (546-550.1)	
12	Other Power Generation - Maintenance (551-554.1)	
13	Total Power Production Expenses - Other Power	
14	Other Power Supply Expenses	
15	Purchased Power (555)	87,895,089
16	System Control and Load Dispatching (556)	
17	Other Expenses (557)	-9,599,874
18	Total Other Power Supply Expenses (line 15-17)	78,295,215
19	Total Power Production Expenses (Total of lines 4, 7, 10, 13 and 18)	78,327,915
20	2. TRANSMISSION EXPENSES	
21	Transmission Operation Expenses	
22	(560) Operation Supervision and Engineering	
23		
24	(561.1) Load Dispatch-Reliability	
25	(561.2) Load Dispatch-Monitor and Operate Transmission System	
26	(561.3) Load Dispatch-Transmission Service and Scheduling	
27	(561.4) Scheduling, System Control and Dispatch Services	
28	(561.5) Reliability, Planning and Standards Development	
29	(561.6) Transmission Service Studies	-359
30	(561.7) Generation Interconnection Studies	4,843
31	(561.8) Reliability, Planning and Standards Development Services	
32	(562) Station Expenses	50,762
33	(563) Overhead Line Expenses	279,581
34	(564) Underground Line Expenses	
35	(565) Transmission of Electricity by Others	7,700,620
36	(566) Miscellaneous Transmission Expenses	-1,037
37	(567) Rents	166,771
38	(567.1) Operation Supplies and Expenses (Non-Major)	

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Name of Respondent 20190612-8106 FERC PDF (Unofficial) Pennsylvania Electric Company		This Report Is: (2) <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
ELECTRIC PRODUCTION, OTHER POWER SUPPLY EXPENSES, TRANSMISSION AND DISTRIBUTION EXPENSES					
Report Electric production, other power supply expenses, transmission, regional control and market operation, and distribution expenses through the reporting period.					
Line No.	Account (a)	Year to Date Quarter (b)			
39	TOTAL Transmission Operation Expenses (Lines 22 - 38)	8,201,181			
40	Transmission Maintenance Expenses				
41	(568) Maintenance Supervision and Engineering	33,216			
42	(569) Maintenance of Structures				
43	(569.1) Maintenance of Computer Hardware	6,193			
44	(569.2) Maintenance of Computer Software	6,766			
45	(569.3) Maintenance of Communication Equipment	63,698			
46	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
47	(570) Maintenance of Station Equipment	86,221			
48	(571) Maintenance Overhead Lines	81,390			
49	(572) Maintenance of Underground Lines	106			
50	(573) Maintenance of Miscellaneous Transmission Plant	837			
51	(574) Maintenance of Transmission Plant				
52	TOTAL Transmission Maintenance Expenses (Lines 41 - 51)	278,427			
53	Total Transmission Expenses (Lines 39 and 52)	8,479,608			
54	3. REGIONAL MARKET EXPENSES				
55	Regional Market Operation Expenses				
56	(575.1) Operation Supervision				
57	(575.2) Day-Ahead and Real-Time Market Facilitation				
58	(575.3) Transmission Rights Market Facilitation				
59	(575.4) Capacity Market Facilitation				
60	(575.5) Ancillary Services Market Facilitation				
61	(575.6) Market Monitoring and Compliance				
62	(575.7) Market Facilitation, Monitoring and Compliance Services				
63	Regional Market Operation Expenses (Lines 55 - 62)				
64	Regional Market Maintenance Expenses				
65	(576.1) Maintenance of Structures and Improvements				
66	(576.2) Maintenance of Computer Hardware				
67	(576.3) Maintenance of Computer Software				
68	(576.4) Maintenance of Communication Equipment				
69	(576.5) Maintenance of Miscellaneous Market Operation Plant				
70	Regional Market Maintenance Expenses (Lines 65-69)				
71	TOTAL Regional Control and Market Operation Expenses (Lines 63,70)				
72	4. DISTRIBUTION EXPENSES				
73	Distribution Operation Expenses (580-589)	4,047,672			
74	Distribution Maintenance Expenses (590-598)	16,524,569			
75	Total Distribution Expenses (Lines 73 and 74)	20,572,241			

Report the amount of expenses for customer accounts, service, sales, and administrative and general expenses year to date.

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)  
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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23				
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25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)**  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
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				28
				29
				30
				31
				32
				33
				34
0	0	0	0	



**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

- Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
- In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
- In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
- In column (d) report the revenue amounts as shown on bills or vouchers.
- Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent  
20190612-8106 FERC PDF (Unofficial)  
Pennsylvania Electric Company

This Report Is:  
(1) ☒ An Original  
(2) ☐ A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2019/Q1

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.  
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.  
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.  
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.  
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.  
6. Enter "TOTAL" in column (a) as the last line.  
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM - Interconnection						7,700,620	7,700,620
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						7,700,620	7,700,620

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2019/Q1
Pennsylvania Electric Company			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**

The Respondent is a member of the PJM Interconnection, LLC.

The dollars represent the following:

1. Ancillary Services	\$ 2,041,169
2. Generation Deactivation Charges	19,421
3. Remand Transmission Enhancement Chg	<u>5,640,030</u>
Total	\$ 7,700,620

Depreciation, Depletion and Amortization of Electric Plant (Accts 403, 403.1, 404, and 405) (Except Amortization of Acquisition Adjustments)

1. Report the year to date amounts of depreciation expense, asset retirement cost depreciation, depletion and amortization, except amortization of acquisition adjustments for the accounts indicated and classified according to the plant functional groups described.

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Other Limited-Term Electric Plant (Account 404) (e)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant			2,075,563		2,075,563
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant Conv					
5	Hydraulic Production Plant - Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	72,635				72,635
8	Distribution Plant	16,122,529	626			16,123,155
9	General Plant	1,832,495	2,051	229		1,834,775
10	Common Plant					
11	TOTAL ELECTRIC (lines 2 through 10)	18,027,659	2,677	2,075,792		20,106,128

**AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS**

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8	Purchases (Account 555)				
9	Day Ahead (DA)				
10	Real Time (RT)	129,390			
11					
12	Sales (Account 447)				
13	Day Ahead (DA)	( 6,165,359)			
14	Real Time (RT)	( 461,826)			
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
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33					
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36					
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39					
40					
41					
42					
43					
44					
45					
46	TOTAL	( 6,497,795)			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report  2019/Q1
Pennsylvania Electric Company			
FOOTNOTE DATA			

<b>Schedule Page: 397   Line No.: 8   Column: a</b>
This schedule reflects reporting requirements of FERC Order 668.
<b>Schedule Page: 397   Line No.: 12   Column: a</b>
This schedule reflects reporting requirements of FERC Order 668.

Name of Respondent 20190612-8106 FERC PDF (Unofficial) Pennsylvania Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q1
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**MONTHLY PEAKS AND OUTPUT**

(1) (1) Report the monthly peak load and energy output. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non- integrated system. In quarter 1 report January, February, and March only. In quarter 2 report April, May, and June only. In quarter 3 report July, August, and September only.

(2) Report on column (b) by month the system's output in Megawatt hours for each month.

(3) Report on column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.

(4) Report on column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.

(5) Report on columns (e) and (f) the specified information for each monthly peak load reported on column (d).

(6) Report Monthly Peak Hours in military time; 0100 for 1:00 AM, 1200 for 12 AM, and 1830 for 6:30 PM, etc.

NAME OF SYSTEM:						
Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	536,099		3,020	30	1900
2	February	496,386		2,835	1	1000
3	March	502,336		2,670	6	1100
4	Total	1,534,821		8,525		
5	April				0	0
6	May				0	0
7	June				0	0
8	Total					
9	July				0	0
10	August				0	0
11	September				0	0
12	Total					

### MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									



**MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

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